# The Future of Nuclear Energy: Small Modular Reactors and Generation **PRAWDOWN** IV, A New Hope Marc A Wonders, Pierre-Clement Simon, Matthew Durbin, Pierre Bouhaddane, Will Searight The Pennsylvania State University, Ken and Mary Alice Lindquist Department of Nuclear Engineering



• Refueling cycles typically last 18-24 months at which point used nuclear fuel is stored in wet storage (spent fuel pools) for up to five years, followed by dry storage.

Instrument Tube -

Drawing Not To Scale 00022DC ATP Z1S30-04

• Considerations throughout the process: safety and security (redundant safety features, backup power requirements, etc.), proliferation (safeguards, export controls, etc.), economics, used nuclear fuel storage

While nuclear energy is currently clean and safe, advanced nuclear reactors would greatly aid in the continued use and further development of nuclear energy



# **Small Modular Reactors**

- Generally reactors with generating capacities below 300 MWe (as opposed to ~1000
- MWe) and designed with modular technology fabricated in factories. • Economies of scale are replaced with economies of serial factory production
- Cost-savings, improved manufacturing quality
- Lowering start-up costs and offering possibility of generating income before full site installed
- Smaller sizes make inherent safety and security easier to implement
- Increased flexibility and versatility for novel locations and applications • Safety and Security by Design: incorporation of safety/security early in design process to more efficiently yield effective safety/security. Examples features:
  - Fully passive, natural convection cooling and air ventilation to remove decay heat
  - (inherent safety in "physics", not "engineering")
  - Underground operation/resistance to projectile attacks
- No on-site refueling and longer fuel cycles Simpler design/fewer shutdown systems and components
- Smaller physical footprints

### **Case Study: NuScale Small Modular Reactor**



NuScale Model Plant showing five reactor modules

- Features- fully passive convection cooling in operation and after shutdown for an indefinite period; 24-month refueling cycle; installation in a water-filled pool below ground level; fully digital control system based on field programmable gate arrays<sup>1</sup>
- 2018- Nuclear Regulatory Commission concluded that NuScale's design eliminated the need for class 1E backup power, which is currently required for all U.S. nuclear power plants<sup>2</sup>
- 2026- Expected to be commercially operational<sup>2</sup>

#### Chinergy's HTR-PM

<sup>1</sup>http://www.world-nuclear.org/information-library/nuclear-fuel-cycle/nuclear-power-reactors/small-nuclear-power-reactors.aspx
<sup>2</sup>International Atomic Energy Agency, "Advances in Small Modular Reactor Technology Developments," A supplement to IAEA Advanced Reactors Information System 2018 Edition, Sep. 2018

• To be connected to electric grid this year (2019) as first deployed SMR and Gen IV reactor<sup>3</sup>





Depiction of Chinergy's HTR-PM Reactor<sup>3</sup>

SMRs offer inherently safe, versatile, and economical energy options

# **Micro Reactors**

- Also called very small modular reactors (vSMRs) • Similar to SMRs but on even smaller scales (1-10 MWe)
- Factory fabricated and transportable
- Targeted for even more remote or isolated locations
- More versatile applications- seawater desalination, district heating, hydrogen production, etc.
- Military applications-operating bases to reduce fuel transportation losses
- Could be used for emergency response to help restore power
- Longer core life-up to ten years without refueling





Filippone and Associates LLC's Holos Gas-cooled Hardened Micro Modular Reactor

# Conclusions

Advanced reactors are a significant departure from previous reactor designs. While currently deployed nuclear reactor designs provide reliable, clean, and safe energy and should be maintained, exciting new reactors are on the horizon.

Small modular reactors and micro reactors

- Improve economic competitiveness and have reduced start-up capital costs of nuclear reactors Possess greater flexibility in power production capacities to accommodate more locations and applications
- Enable higher levels of inherent safety, security, and safeguards by design

Generation IV reactors

- Utilize designs with greater inherent efficiencies
- Employ fast neutron spectra that enables much more comprehensive and effective fuel management including recycling used nuclear fuel, reducing the quantity and quality of used nuclear fuel, and transmutation of less desirable heavy elements
- Provide industrial cogeneration capabilities

Advanced nuclear reactors bring a wide range of dramatic benefits to revitalize the industry as is necessary for the most effective climate drawdown- the future is bright!





	Generation IV Reactor Types							
	neutron spectrum (fast/ thermal)	coolant	temperature (°C) / (°F)	pressure	fuel	fuel cycle	size(s) (MWe)	uses
Gas-Cooled Fast Reactor (GFR)	fast	Helium (He)	850/1562	high	238U	closed, on site	288	electricity & hydrogen
Very-High- Temperature Reactor (VHTR)	thermal	Helium (He)	1000 / 1832	high	UO <sub>2</sub> prism or pebbles	open	250	electricity & hydrogen
Supercritical-Water- Cooled Reactor (SCWR)	thermal or fast	water	510 - 550 / 950 - 1022	very high	UO2	open (thermal) closed (fast)	1500	electricity
Sodium-Cooled Fast Reactor (SFR)	fast	Sodium (Na)	550 / 1022	low	238U & MOX	closed	150 -500 500 - 500	electricity
Lead-Cooled Fast Reactor (LFR)	fast	Lead (Pb) - Bismuth (Bi)	550 - 800 / 1022 - 1472	low	238U	closed, regional	50 - 150 300 - 400 1200	electricity & hydrogen
Molten Salt Reactor (MSR)	epithermal	Flouride salts	700 - 800 / 1292 - 1472	low	UF in salt	closed	1000	electricity & hydrogen



- 2018- Completed first and most intensive phase of review by Nuclear Regulatory Commission • 2019- NuScale also signed a service agreement with Canadian Nuclear Safety Commission to submit an application under their
- pre-licensing Vendor Design Review • September, 2020- Nuclear Regulatory Commission scheduled to complete its review process
- 2026- First NuScale plant is scheduled to be operated by Utah Associated Municipal Power Systems

# Legislative Support:

Nuclear Energy Innovation Capabilities Act (NEICA) passed in September 2018; Nuclear Energy Innovation and Modernization Act (NEIMA) passed in January, 2019; Nuclear Energy Leadership Act (NELA) currently in the full Senate (September, 2019). All aim to remove roadblocks to advanced nuclear in the United States and support their development from multiple angles.

![](_page_0_Picture_61.jpeg)

# PennState **College of Engineering**

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